University of Santiago de Chile Department of Chemical Engineering



# Membrane Technologies and Supercritical Fluids: Chemical Engineering for coupled processes

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Laboratory of Membrane Processes



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- Presentation of the Membrane Processes Team (USACH)
- SCF and Membrane Technology: State of the art

• Separation of mixtures containing supercritical solvents through microporous membranes

 Coupling SCF and no conventional membrane processes: modeling and simulation of the extraction by membrane contactors using supercritical solvents



# Laboratory of Membrane Processes

Dr. Aldo Saavedra, Dr. Julio Romero, Dr. Valeri Bubnovich

14 under graduate y graduate students

Participation in 10 Research Projects (FONDECYT, FONDEF, USACH and UNESCO) from 1995

### **Research Subjects**

Applications of MF, UF, NF and RO to food industry and wastewater treatment
ED and polyelectrolyte enhanced ultrafiltration (PEUF) for treatment of drinking water
Membrane contactor operations (OD, MD, VMD and liquid-liquid extraction)
Processes coupling SCF and Membrane Technology (separation by microporous membranes and porocritical extraction)

### International cooperation

European Institute of Membranes (CNRS, Montpellier, France), University of San Luis (Argentine), Joint Research Team "Supercritical Fluids and Porous Media" (CEA/CNRS/UM2/ENSCM)

# **STATE OF THE ART**



# From 1992: Several membrane applications connected to SC CO<sub>2</sub>

Improvement of membrane preparations in term of chemical resistance Fractionation of SC CO<sub>2</sub>/EtOH and SC CO<sub>2</sub>/isooctane using asymmetric Kapton® membrane (*Semenova and Ohya, 1992*)

Fractionation of water/EtOH mixtures in presence of SC CO<sub>2</sub> using a RO membrane (*Hsu and Tan, 1993*)

When SC  $CO_2$  is used as a solvent for extraction, it is interesting to recover  $CO_2$ , without performing a pressure drop



A membrane process is proposed within the SCF cycle reducing drastically the energy losses.

80-90% of low volatile compounds (LVC) discharged from SC  $CO_2$  using a NF membrane

(Birtigh, 1995; Sartorelli and Brunner, 2000)

# **STATE OF THE ART**



Nanofiltration coupled to SFE (Sarrade, 1994)

NF and SFE are intended to act on the same chemical species (i.e. low molecular weight compounds up to 1500 Dalton)



Hybrid membranes: Nafion® layer supported on a  $TiO_2$  with a mean pore diameter of about 10 nm)



Mass transfer mechanism proposed:

**CONVECTION ?** 

Fig. 1. Nanofiltration plus supercritical fluid extraction process. Flow rate: 0.5–3 m<sup>3</sup>.h<sup>-1</sup>;  $T_{max} = 423$  K;  $P_{max} = 35$  MPa.



### Nanofiltration coupled to SFE (Sarrade, 1994)

### ADVANTAGES

✓ High permeate flux (low viscosity of SC  $CO_2$ , ten times lower than for water)

✓ Good control of the whole extraction/separation process. In the conventional SFE the choice of optimal extraction conditions is often blocked by a preoccupation with a good final fractionating of extracts

✓ Two functions (extraction and separation) may be optimised separately

### STUDIED SYSTEMS

- Separation of model solutions constituted of small PEGs-SC CO2
- Extraction/separation of EPA and DHA from fish oils
- •Extraction/separation of  $\beta$ -carotene (Provitamin A) and yellow-orange colorants of agro-food industries



### SCF assisted ultrafiltration (Rodriguez et al., 2002)



Fig. 2. Pilot-plant for SCF assisted ultrafiltration. Flow rate: 0.5–3 m<sup>3</sup>.h<sup>-1</sup>;  $T_{max} = 423$  K;  $P_{max} = 35$  MPa.



### SCF assisted ultrafiltration (*Rodriguez et al., 2002*)

UF of highly viscous liquids (particulary oils) is an uneasy and expensive operation (up to 350°C, adding chemicals, improved equipment security)

### Low permeate flux and high energy consumption

Cross-flow UF: profiting the properties of SC CO<sub>2</sub> (20 MPa and 150°C)

- low viscosity
- low surface tension
- "tunable" solvent power

PEGs solutions + SC  $CO_2$ : viscosity reduced 6 times Used motor oil + SC  $CO_2$ : viscosity reduced 9 times

<u>UF of SC CO<sub>2</sub>-used oils</u> Flow increasing higher than 300%;  $P_{opt}$ = 15 MPa Inorganic membrane: ZrO<sub>2</sub> (MWCO = 50-300 kD) Excelent rejection of metals (Fe, Zn, Cu): 96% and 99% depending on species for a mass concentration factor of about 27



### SCF assisted ultrafiltration (Rodriguez et al., 2002)



Fig. 4. Influence of transmembrane and  $CO_2$  pressures on oil permeate flux (a): Jv = mixture flux; (b): Jv = net flux in oil).



Subject 1: Permeability and selectivity determination of SCF through microporous membranes (Project FONDECYT 1040240)

**Subject 2:** Modeling of the extraction by membrane contactors using supercritical solvents: simulations of porocritical extraction



### Many questions and few answers:

How SCF flow through a microporous membrane?

What is the selectivity mechanism within micropores  $(d_p < 2 \text{ nm})$ ?

How is the permeation behavior of SCF compared to gas and liquid phases?

CHOSEN SYSTEM: Permeation of SC  $CO_2$  through a supported MFI zeolite membrane



Thin layer (10-50  $\mu$ m) of MFI zeolite (d<sub>p</sub> = 5.5 Å) deposed on a macroporous  $\alpha$ -Al<sub>2</sub>O<sub>3</sub> support



**Previous works / Technical limitations** 

Sarrade, 1994: Permeability and selectivity values for PEG-SC CO2 mixtures using Nafion-TiO<sub>2</sub> membranes / Proposed mechanism: convection? (presence of <u>defaults?</u>)

Romero et al., 2001: Permeability values of SC CO<sub>2</sub> and SC N<sub>2</sub>O through zeolites membranes / <u>Variability in the permeance measurements</u> with a continuous flow apparatus ( $G_{CO2} = 1.8 \times 10^{-7}$  mol m<sup>-2</sup> s<sup>-1</sup> Pa<sup>-1</sup>), adsorption effect is observed

Kulcke, 2002: Permeability of SC CO2 through several mesoporous membranes / <u>Problems in the flow determination</u> using microporous membranes (small values, non-reported)

Romero et al., 2004: Unified approach for liquid, gas an SC mass transfer through microporous membranes / Adsorption effect taking into account a Langmuir isotherm

how is the adsorption within micropores at high pressure conditions?



### High pressure adsorption isotherms in microporous materials



Figure 2. Adsorption of CO<sub>2</sub> on GAC (a) and NaY zeolite (b) showing the crossover behavior



Simplified flow sheet: equipment for SCF permeability through membranes by transient method



### **S1: PERMEATION OF SCF THROUGH MICROPOROUS MEMBRANES**



# Equipment for permeability determination of gases and supercritical fluids

Project FONDECYT 1040240

### Compression unit:

• Liquid CO<sub>2</sub> pump (5 L/h, 250 bar) Air driven

### Permeation unit:

- Pressure (700 bar)
- Temperature (25-250°C)
- Feed and permeate vessels (0.5-1.0 L)
- Inorganic membrane module
- zeolite membrane (L = 15 cm, D = 1 cm)







Modeling SC CO<sub>2</sub> permeation through MFI zeolite membrane

### (Navarrete and Romero, 2004)

Mechanism proposed: Surface diffusion *(Krishna, 1993)* Mass transfer model proposed: Darken equation *(Burggraaf and Cot, 1996)* 

$$J_{i} = -\varphi \cdot D_{0,i} \cdot \frac{\delta Ln(P)}{\delta Ln(q_{i})} \cdot \frac{dq_{i}}{dz}$$

a ... :

$$\int J_i . dz = -\int_{q_{f,i}}^{q_{p,i}} \varphi \cdot D_{0,i}(q_i) \cdot \Gamma . dq$$

 $\Gamma$  = Thermodynamic factor

Modeling carrying out numerical resolution of the integral with the Thermodynamic Factor using adsorption experimental data



**SCF/Inorganic membranes:** possibility of proposing several processes and configurations (separation, membrane reactor = reaction + separation)

The microporous membrane gives a particular thermodynamic condition of the fluid within the pore (liquid = gas = SCF)

Can different mechanisms be observed (sorption, diffusion, etc....)?

Adsorption effects observed: new model incorporates these aspects for SCF



Subject 1: Permeability and selectivity determination of SCF through microporous membranes

**Subject 2:** Modeling of the extraction by membrane contactors using supercritical solvents: simulations of porocritical extraction

# **S2: MEMBRANE CONTACTORS USING SC SOLVENTS**





# Why to carry out SFE using a membrane contactor?

• Porocritical fluid extraction is a efficient alternative to conventional contacting columns which disperse one fluid phase in another

• Advantages include high throughput capacity without column flooding or emulsion formation, independence of density between solvent and feed, and modularity of design (There are no large expensive vessels in a typical PoroCrit application, just pipes and pumps)

• The reduced process complexity and expense can enable a broader industrial use of carbon dioxide's attributes as a non-toxic, environmentally benign extraction solvent.

• A hollow fiber membrane contactor is usually 100 times more efficient on a volumetric basis  $(m^2/m^3)$  than a conventional contactor.



### **Comparison of Contactors in Solvent Extraction**

CHARACTERISTIC	CONVENTIONAL	MEMBRANE CONTACTOR
Can form emulsion	yes	no
Requires fluid density differences	yes	no
Contact area per volume (efficiency)	1	10-100
Modular design	no	yes
Limited throughput and velocity	yes	no
Maintain sterility	no	yes
Cleans without dismantling	no	yes
Handles suspensions	no	yes
Breaks emulsions	no	yes

### Commercial Scale Continuous Countercurrent Porocritical Fluid Extraction/Purification





# Modeling PoroCrit® extraction

Model based on a system constituted by three mass transfer resistances in series:

- 1) Liquid boundary layer
- 2) Stagnant gas layer within the membrane porosity (and VLE)
- 3) Gas boundary layer

$$\frac{1}{K_W} = \frac{1}{k_W} + \frac{d_i}{d_{ML}k_m m_i} + \frac{d_i}{d_o k_o m_i}$$

$$\Delta C_{ML} = \frac{(C_l - C_{sc} / m_i)_1 - (C_l - C_{sc} / m_i)_2}{\ln \left[\frac{(C_l - C_{sc} / m_i)_1}{(C_l - C_{sc} / m_i)_2}\right]} \qquad m_i = \frac{C_{sc}}{C_l} : \text{Partition coefficient}$$

# **S2: MEMBRANE CONTACTORS USING SC SOLVENTS**





Equations for prediction of properties in liquid phase (water-ethanol)

Property	System	Equation	Authors
Density	water-ethanol	$\rho = a \exp\left[-\frac{(X-b)^2}{2c^2}\right]$	Perry et al., 2000 Estay and Romero, 2004
Viscosity	water -ethanol		Estay and Romero, 2004
Diffusion coefficient	water -ethanol		Reid et al., 1977 Perry et al., 2000



### Equations for prediction of properties in gas phase (CO2-ethanol)

Property	System	Equation	Authors
Density	CO <sub>2</sub> -ethanol	PR EOS	Brunner, 1994
Viscosity	CO <sub>2</sub> -ethanol	Chung et al	Chung et al:, 1988
Diffusion coefficient	CO <sub>2</sub> -ethanol	Catchpole et al	Catchpole and King, 1994



### Conditions used for the simulations

Operation conditions of experiments (Bothum et al., 2003)			
Pressure (liquid and gas)	69 bar		
Temperature	298 K		
Composition of liquid feed	10 % w/w		
(X <sub>EtOH</sub> , X <sub>acetone</sub> )			
Structural parameters of the membrane contactor			
Structural parameters of the membrane	contactor		
Structural parameters of the membrane Membrane material	contactor Polypropylene		
Structural parameters of the membrane Membrane material Number of fibers, n	Contactor Polypropylene 1		
Structural parameters of the membrane Membrane material Number of fibers, n Length, L	contactorPolypropylene11.07 m		
Structural parameters of the membrane Membrane material Number of fibers, n Length, L Internal diameter, d <sub>in</sub>	contactorPolypropylene11.07 m0.6 mm		
Structural parameters of the membrane Membrane material Number of fibers, n Length, L Internal diameter, d <sub>in</sub> External diameter, d <sub>out</sub>	contactorPolypropylene11.07 m0.6 mm1.02 mm		
Structural parameters of the membrane Membrane material Number of fibers, n Length, L Internal diameter, d <sub>in</sub> External diameter, d <sub>out</sub> Pore diameter, d <sub>p</sub>	contactorPolypropylene11.07 m0.6 mm1.02 mm0.2 μm		



Extraction percentage (**EX**) of **ethanol** from the aqueous solution through porocritical extraction in function of the liquid flow (**F**) and the molar flow ratio sweep gas/liquid (**S/F**)

F (mL/min)	S/F	EX <sub>EXP</sub> (%)	EX <sub>EST</sub> (%)
0.15	3	15.2 ± 0.5	16.17
0.25	3	10.4 ± 0.5	13.31
0.5	3	4.7 ± 1.8	13.61
1.0	3	$9.9 \pm 0.5$	9.67
0.1	10	31.9 ± 1.4	34.00

Extraction percentage (**EX**) of **acetone** from the aqueous solution through porocritical extraction in function of the liquid flow (**F**) and the molar flow ratio sweep gas/liquid (**S/F**)

F (mL/min)	S/F	EX <sub>EXP</sub> (%)	EX <sub>EST</sub> (%)
0.15	3	96.1 ± 1.8	95.04
0.25	3	89.6 ± 1.8	88.31
0.5	3	68.9 ± 1.8	75.56
1.0	3	67.9 ± 1.8	58.12

# **S2: CONCLUSIONS AND CHALLENGES**



Stability of the interfaces: good control of operation variables and easy scale-up



Monor modu extrac

Monofiber membrane module for porocritical extraction (LPSM, USACH)



The use of a membrane in presence of a supercritical fluid makes possible the design of very attractive and powerful processes

Several processes and configurations: improve transfer or reaction, to set in contact phases, to fluidify highly viscous liquids

Overall the major interest of all the processes thus created is to be safeguarding for environment and products, which is in particular essential when these ones are of biological nature

The principal effort requested from the researcher is a whole effort of imagination, and serious in further investigation with appropriate knowlwdge of membranes and supercritical fluid technologies

# Thank you for your attention





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